

1 Magnesium Hydride Slurry: A Potential Net-Zero Carbon Dioxide Emitting Aviation Fuel

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5 Abstract

6 A potential sustainable aviation fuel that could also absorb airborne carbon dioxide is magnesium
7 hydride (MgH_2), which combusts to release magnesium oxide (MgO) and water. The MgO can react with
8 CO_2 and water in the engine plume or atmosphere to form magnesium carbonate (MgCO_3), or magnesium
9 bicarbonate ($\text{Mg}(\text{HCO}_3)_2$). This work describes initial results of a study to determine the potential of a slurry
10 consisting of MgH_2 and an appropriate surrogate hydrocarbon jet fuel. Thermodynamic calculations were
11 performed to compare the thermal combustion performance of MgH_2 slurries with *n*-dodecane ($n\text{-C}_{12}\text{H}_{26}$)
12 at varying ratios using conditions at aircraft cruising altitude. The heat of combustion as well as the mass
13 and volume of each fuel required to reach target equilibrium temperatures at a given fuel equivalence ratio
14 and oxidizer (air) mass are compared. MgH_2 combustion's lower heating value (LHV) is 33.8% lower than
15 $n\text{-C}_{12}\text{H}_{26}$ per unit mass, but 22% higher per unit volume. Thermodynamic models show that, relative to
16 LHV, $\text{MgH}_2/n\text{-C}_{12}\text{H}_{26}$ slurry requires 2-5% less fuel to reach a typical engine combustion temperature than
17 $n\text{-C}_{12}\text{H}_{26}$ under these engine operating conditions, and up to 25% less fuel at higher engine combustion
18 temperatures. Based in part on this result, the Breguet range equation shows that a hydrocarbon- MgH_2
19 slurry fuel should achieve up to 8% longer aircraft range than the same volume of the hydrocarbon fuel,
20 though other aircraft changes required to accommodate the denser fuel could offset that range extension.
21 This is also over 2.5 times the range of liquid ammonia, and 3.5 times the range of liquid hydrogen, if those
22 fuels could be used in the same tanks. Feasibility of the CO_2 absorption process and sustainable MgH_2
23 production are also discussed.

24 *Keywords: Sustainable aviation, aviation fuel, aerospace, metal combustion, magnesium hydride, jet fuel,*
25 *slurry fuel, carbon capture, net-zero emissions*

26 **1. Introduction**

27 Carbon dioxide emissions from the aviation sector amount to about 2.5% of the world's fossil fuel
28 emissions. With approximately 5% annual growth, these particular emissions are estimated to triple by 2050
29 [1, 2]. Biofuels exhibit net-zero greenhouse gas (GHG) emissions in principle, but in practice require GHG-
30 intensive fertilizers and compete for land use and fresh water with food production and carbon-sinking
31 forests [3]. Some other alternatives to traditional hydrocarbon fuels, such as batteries, liquid hydrogen, and
32 liquid ammonia do not have the energy/volume (E/V) or/and energy/mass (E/M) (see Fig. 1) to support
33 intercontinental commercial travel in configurations similar to today's aircraft, making the aviation industry
34 a particularly difficult sector to decarbonize.

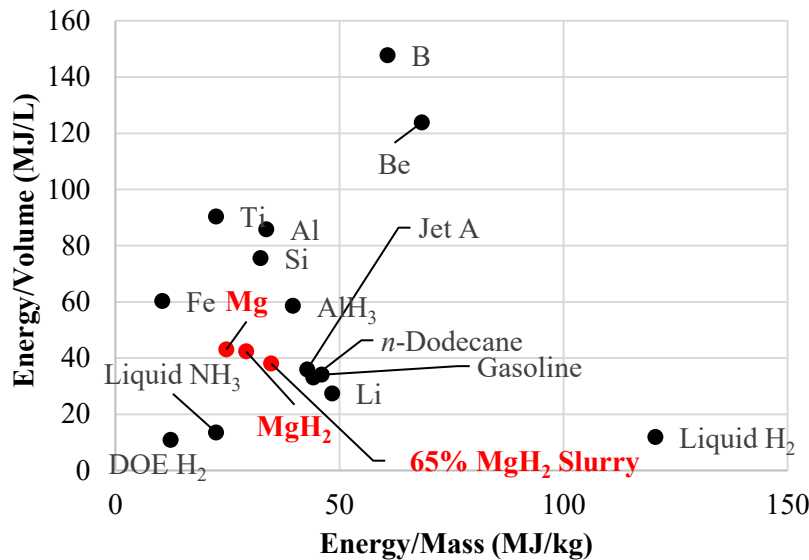


Figure 1: Comparison of E/V and E/M of slurry, other fuels and other metals. [4]

Metals can store energy at higher E/V and comparable E/M to hydrocarbons [4], as shown in Fig. 1. In addition, many metals have much higher adiabatic flame temperatures than hydrocarbons [4, 5], potentially leading to higher specific thrusts and combustion efficiencies as new material and

45 technological developments enable higher engine temperatures. Energy release can be achieved by reacting
46 metals with compounds or mixtures that contain O₂ (e.g., CO₂, H₂O, air), creating oxides. Oxidation of
47 certain metals not only avoids CO₂ emissions, but their more basic oxides can potentially absorb CO₂ by
48 formation of carbonates. In particular, the hydrides of Groups I-III metals have high energy densities and
49 basic oxides which form carbonates.

50 Light metals such as beryllium and metalloids such as boron with high energy content (see Fig. 1)
51 are both expensive and known to be toxic; inhalation of nanoparticles can cause extensive nerve damage.
52 Aluminum has a high energy density, but is linked to Alzheimer's disease [6, 7, 8], and silicon and silicon
53 dioxide is linked to silicosis [9]. Titanium is less abundant; its reduction from ore to metal is inefficient and
54 expensive [10]. On the other hand, magnesium is an important mineral that the human body uses for
55 metabolic reactions and is believed to improve symptoms of migraine headaches [11]. $Mg(OH)_2$ is used for
56 treating acid indigestion and constipation. MgO and $MgCO_3$ have Lethal Dose 50 (mass per unit body mass
57 that resulted in the death of 50% of the group of test rats) values of 4 g/kg and 8 g/kg, making them
58 practically non-toxic. Kushner et al. [12] studied the pulmonary effects of inhalation of fine and ultrafine
59 MgO particles, concluding that inhalation of these particles resulted in no inflammatory response from
60 respiratory organs and no toxicity. While these studies of Mg and MgO show that they pose no significant
61 health risks to humans, more research is required in order to conclusively deduce that inhalation of these
62 particles is completely safe.

63 Slurries of micron-sized metal particles suspended in liquid hydrocarbon fuels are pumpable and
64 relatively safe compared to metal powders, which pose strong fire hazards. However, investigations of
65 metal slurry combustion in practical combustors have revealed low combustion efficiencies, sometimes less
66 than 50% [13]. This has been attributed to the slow combustion of agglomerate formed from the micron-
67 sized metal particles, after the vaporization and combustion of the liquid hydrocarbon from the droplets
68 [13]. The consumption of the metal agglomerate is limited by the surface area available for
69 vaporization/reaction. Using a metal hydride instead can accelerate the combustion process as the hydride,
70 under high heating rates relevant to combustion, dissociates before burning, releasing gaseous hydrogen,
71 leading to increased metal particle porosity, fragmentation, or explosion, and thus increasing surface area.
72 Experimental studies [14, 15, 16] revealed that micron sized $\alpha-AlH_3$ particles ignited at substantially lower
73 temperatures compared to similar sized Al particles. Furthermore, they observed jetting, particle
74 fragmentation and explosion, leading to faster combustion.

75 The adiabatic flame temperature of Al is ~ 4000 K, while that of Mg is ~ 3400 K. Unlike aluminum,
76 use of Mg also has potential for net-zero to net-negative emissions due to the ability of its combustion
77 product MgO to react with atmospheric CO₂, resulting (in a way) in atmospheric CO₂ capture (Al₂O₃ does
78 not form stable compounds with CO₂). Its hydride counterpart, MgH₂ can also combust in an oxidizer
79 environment, potentially at higher rates and efficiencies. Vigeholm et al., also have studied the capabilities
80 of Mg to absorb hydrogen at various temperatures and pressures [17]. MgH₂ also has 15% higher E/M (see
81 Table 2) than pure Mg, while having almost the same E/V. Brown et al. synthesized MgH₂-hydrocarbon
82 slurries cost-effectively [18], and a slurry of MgH₂ in mineral oil has already been demonstrated to have
83 capabilities as a rechargeable energy storage technology [19].

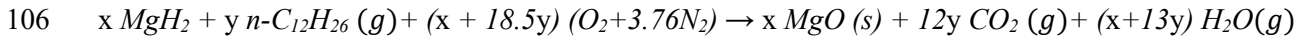
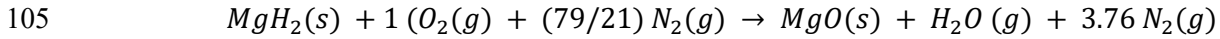
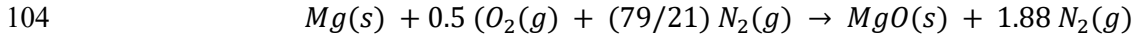
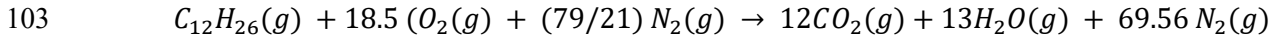
84 Based on the above, we propose a safe and pumpable slurry fuel using a hydrocarbon fuel,
85 optionally from bio-derived sources, with MgH₂ particles, whose MgO combustion product absorbs CO₂ in
86 the atmosphere. To this end, we: (1) perform thermodynamic calculations to determine the maximum heat
87 release and how it compares to a hydrocarbon fuel; (2) develop a combustor model to evaluate changes in
88 engine performance due to the formation of solid MgO particles; and (3) perform calculations to estimate
89 the dynamics of MgO particles in the atmosphere and how reactions with CO₂ will occur. Finally, we
90 conclude with a discussion of challenges, both scientific and engineering, that must be addressed.
91 Calculations show a Mg:C ratio of 1:1 would suffice for net zero emissions within the scope of the flight,
92 assuming all the MgO emitted will react with CO₂ before it settles out of the atmosphere.

93 **2. Methods (computational approach)**

94 E/M and E/V calculations are performed assuming complete combustion of the fuel under constant
95 temperature, $T = 298$ K, and pressure, $P = 1$ bar, conditions. *n*-Dodecane (n -C₁₂H₂₆) is chosen as a surrogate
96 for jet fuel for all thermodynamic analyses [20, 21]. The calculations performed are for the lower heating
97 values (LHV), assuming that the water produced is in gaseous state. Since MgO (and not MgCO₃) is the
98 stable combustion product for $T > 620$ K (see Sec. 3.2 and 3.7), we use MgO as the stable product for the
99 LHV calculations.

100 The following represent the stoichiometric reactions for complete combustion of n -C₁₂H₂₆, Mg,
101 MgH₂, and the MgH₂-jet fuel slurry.

102



107

108 Where x and y denote the moles of MgH₂ and n -C₁₂H₂₆ respectively. The post combustion state in gas-
109 turbine combustors will however be different given the variety of species present due to considerations
110 based on the second law of thermodynamics, for example the effects of product dissociation at high
111 temperatures [22]. Therefore, detailed thermodynamic calculations, including all possible species, are also
112 performed to accurately estimate the thermodynamic state at the exit of a typical gas-turbine combustor,
113 utilizing constant P and adiabatic constraints. The functionalities implemented in Cantera, an open-source
114 thermo-chemistry toolkit, were utilized for these computations [23]. The species considered and Python
115 scripts used to perform calculations are included in the Supplementary Material. The following is a list of
116 the major or most relevant species:

117

118 Hydrocarbon-relevant species: n -C₁₂H₂₆, O₂, CO, H₂, CO₂, H₂O (all gas phase)

119 Mg-relevant species: Mg (solid, liquid, and gas phase), MgO (s), MgCO₃(s), Mg(OH)₂(s)

120

121 Thermodynamic data for the different species were obtained from the NIST Chemistry WebBook
122 [24], the database of Burcat [25], and the compilation by Wang et al. [26]. Fuel is typically injected into
123 the combustor in liquid state. In order to simplify the calculations, we utilize the thermodynamic properties
124 of gaseous n -C₁₂H₂₆. This is justified as the enthalpy of vaporization is negligible (~0.6%) compared to the
125 heat of combustion [27].

126 Parametric analysis was performed for a range of equivalence ratios, $0.1 < \phi < 1.0$, which covers
 127 fuel-lean operation that is relevant to gas-turbine operation. $\phi = 1.0$ represents combustion at the
 128 stoichiometric fuel-to-oxidizer ratio. The value of ϕ is determined by Eqn 1 where M_{Fuel} is the mass of the
 129 fuel and $M_{Oxidizer}$ is the mass of the oxidizer. When performing calculations for ϕ the reaction between the
 130 metal hydride in the slurries and its oxidizer are also accounted for. As most of the fuel is consumed at
 131 design cruise conditions, the thermodynamic conditions at the combustor inlet (compressor outlet) are
 132 estimated to be $P = 1953$ kPa and $T = 761$ K. These values are calculated assuming steady flight at ~ 10.7
 133 km, where conditions are approximately 225 K and 25 kPa. A flight Mach number of 0.8 and overall
 134 pressure ratio of 50 were assumed, which are typical in modern passenger aircraft like the Boeing 787 [28].

$$135 \quad 1. \quad \phi = \frac{\left(\frac{M_{Fuel}}{M_{Oxidizer}}\right)_{Actual}}{\left(\frac{M_{Fuel}}{M_{Oxidizer}}\right)_{Stoich}}$$

136 Calculations are performed for three different fuels: 1) $n\text{-C}_{12}\text{H}_{26}$, a surrogate for typical jet fuel; 2)
 137 slurry with 65% MgH_2 and 35% $n\text{-C}_{12}\text{H}_{26}$ by mass, equivalent to 1:1 Mg:C ratio, which is required to
 138 achieve “net-zero” carbon emissions, where the amount of CO_2 that reacts with MgO in the atmosphere
 139 equals that produced during the combustion of the hydrocarbon fraction in the slurry; and 3) slurry with
 140 55% MgH_2 and 45% $n\text{-C}_{12}\text{H}_{26}$ by mass, which will help understand the effect of amount of MgH_2 loading
 141 on the equilibrium combustion characteristics of the slurry.
 142

143 Since MgO is a major product of slurry combustion and is a solid, a larger pressure drop could
 144 result across the combustor relative to the traditional jet fuel due to the relatively lower moles of gaseous
 145 combustion products. Specific thrust is a function of flow velocities (Eqn 2), which are expected to decrease
 146 with a greater loss in pressure.

$$147 \quad 2. \quad F = \dot{m}_e V_e - \dot{m}_0 V_0 + (p_e - p_0) A_e$$

148 In Eqn 2, F is the thrust, V_e is the exit velocity of the stream, V_0 is the free stream velocity, \dot{m}_e is
 149 the mass flow rate of the exit stream, \dot{m}_0 is the mass flow rate of the free steam mass flowrate, A_e is the area
 150 of the engine, p_e and p_0 are the combustor exit and inlet pressures respectively.
 151

152 In order to evaluate the pressure drop, a constant area combustor model was developed, similar to
 153 a Rayleigh flow model and it assumes the engine is a turbojet [29]. Conservation equations of mass,
 154 momentum, and energy were solved simultaneously across a one-dimensional control volume. The inlet
 155 conditions corresponded to a mixture of fuel and air at a specified thermodynamic condition at the engine
 156 compressor exit. Chemical equilibrium was enforced at the exit of the control volume using Cantera [23].
 157 Newton’s method was used to solve the set of nonlinear equations. Furthermore, cycle analysis was
 158 performed to determine the effect of the pressure drop on the specific thrust for a turbojet engine. These
 159 calculations are performed numerically using a python script which can be found in the supplementary
 160 materials. Thermodynamic property variation with temperature and changes in composition were taken into
 161 account using Cantera [23], and the devices were assumed to operate in an ideal manner.

162

163 3. Results and Discussion

164 3.1. Energy/Mass and Energy/Volume

165

166 Values of E/M and E/V for A1 jet fuel, $n\text{-C}_{12}\text{H}_{26}$, Mg, MgH_2 , 55% MgH_2 slurry, and 65% MgH_2
 167 slurry are calculated and listed in Table 2. As expected, A1 jet fuel and $n\text{-C}_{12}\text{H}_{26}$ have similar E/M and E/V
 168 values [20, 21]. MgH_2 has 32% lower E/M than $n\text{-C}_{12}\text{H}_{26}$ but 22% higher E/V. It is important to note that
 169 MgH_2 has an E/M that is 18% higher compared to Mg, signifying another advantage of using MgH_2 in the
 170 slurry. The 55% MgH_2 slurry compares more favorably with $n\text{-C}_{12}\text{H}_{26}$ in terms of E/M as expected since it
 171 contains 35% $n\text{-C}_{12}\text{H}_{26}$ but the advantage in E/V is lowered to 10%.

Fuel	E/M (MJ/kg)	Δ , % Relative to $n\text{-Dodecane}$	E/V (MJ/liter)	Δ , % Relative to $n\text{-Dodecane}$
A1 jet fuel	43.15	—	34.6	—
$n\text{-Dodecane}$ (l)	44.1	—	33.1	—
Mg	24.8	-43%	43.0	+24%
MgH_2	29.2	-33.8%	42.3	+22%
55% MgH_2 Slurry	35.9	-18.6%	36.7	+10.9%

Table 1: Specific LHV enthalpies (E/M) and enthalpy densities (E/V) of A1 jet fuel, $n\text{-C}_{12}\text{H}_{26}$, Mg, MgH_2 , and MgH_2 -dodecane slurries.

65% MgH ₂ Slurry	34.4	-22.0%	38.0	+14.8% ⁷²
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173 **3.2. Post combustion state**

174 Chemical Equilibrium calculations, under constraints of constant P and enthalpy, are performed to
 175 estimate the exit conditions of gas turbine combustor for the different fuels. Combustion inlet conditions of
 176 $P = 20$ bar and $T = 761$ K are utilized (see Sec. 2).

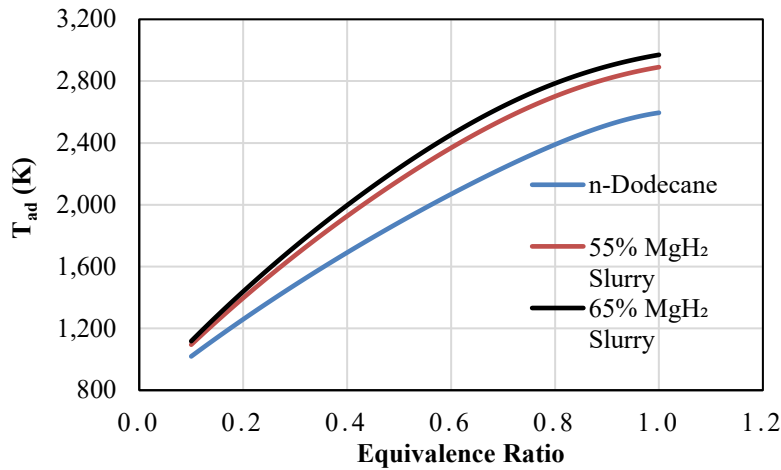


Figure 2: T_{ad} as a function of ϕ at a T_{inlet} of 761 K and a P_{inlet} of 20 bar.

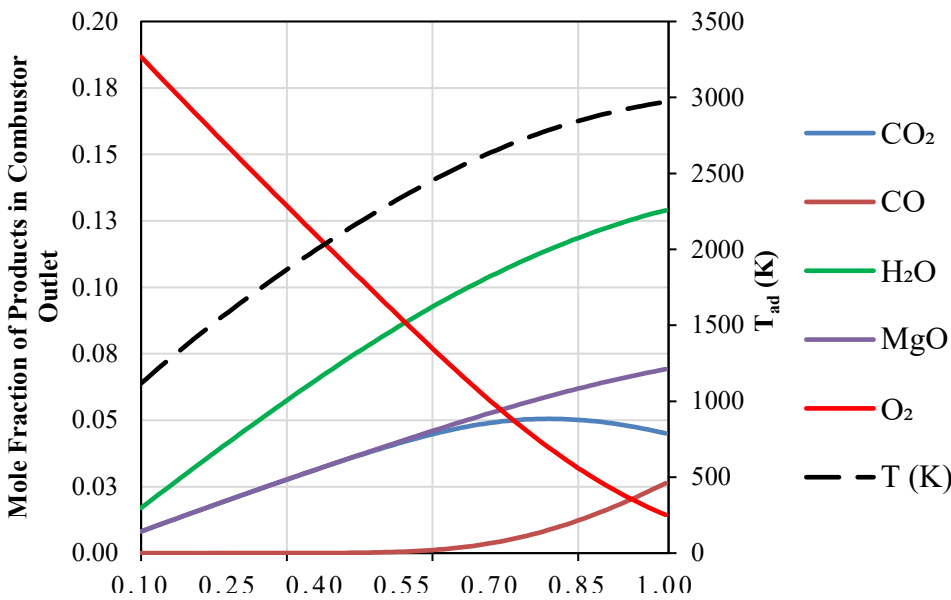


Figure 3: Mole fraction of various major species as a function of equivalence ratio ϕ at a T_{inlet} of 761 K and a P_{inlet} of 20 bar using the 65% MgH₂ slurry. T_{ad} is also shown.

Fig. 2. demonstrates the variation of combustor exit temperature (T_{ad}) as a function of ϕ for the the 65% MgH₂ slurry, the 55% MgH₂ slurry, and n -C₁₂H₂₆. n -C₁₂H₂₆ has the lowest T_{ad} , followed by the 55% MgH₂ slurry and the 65% MgH₂ slurry, across all ϕ . The highest

possible temperature is reached at $\phi \sim 1.0$, when just the right amount of O₂ is present to completely oxidize the fuel. It is important to note that the slurries can be used to achieve T_{ad} in excess of 2620

197 K (limit for $n\text{-C}_{12}\text{H}_{26}$) of up to ~ 3000 K for the specified initial conditions. A decrease in sensitivity of T_{ad}
 198 to ϕ is observed as ϕ approaches 1.0 (T_{ad} decreases more gradually). This is due to dissociation of the
 199 combustion products, specifically CO_2 (g), H_2O (g), and to a very small extent MgO (s). Typical gas turbine
 200 combustors operate at ϕ values between 0.2 to 0.5 so that turbine inlet T_s are below 2000 K, a limitation
 201 imposed by the current level of turbine blade technology.

202 Fig. 3. depicts the mole fraction of major species at the post combustion state for 65% MgH_2 slurry
 203 as a function of the equivalence ratio. H_2O is the most prevalent species in this case since the combustion
 204 of both the hydrocarbon and MgH_2 produces it. More significantly, the ratio of MgO to total carbon is 1:1
 205 as expected since 65% MgH_2 is carbon neutral should MgO react with CO_2 at the exhaust. At a range of ϕ
 206 between 0.5 and 0.6, the mole fraction of CO_2 decreases and CO increases. This is a sign of dissociation of
 207 the former, in line with the observation that at significantly higher T_{ad} , hydrocarbon fuels lose some
 208 efficiency due to incomplete combustion of CO .

209 **3.3. Fuel consumption: Mass**

210 A better way to compare the thermodynamic performance of the slurry to $n\text{-C}_{12}\text{H}_{26}$ is to determine
 211 the amount of each fuel that must be added to a fixed flow rate of air to result in a particular post-combustion

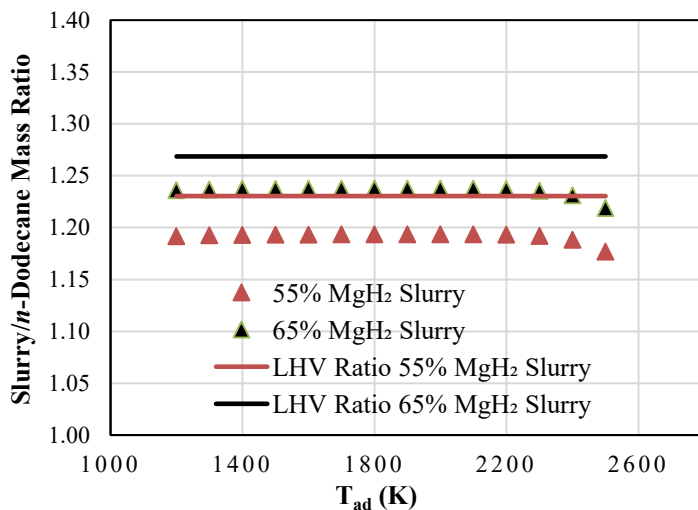


Figure 4: Ratio of slurry mass to $n\text{-C}_{12}\text{H}_{26}$ mass to achieve a target T_{ad} assuming a T_{inlet} of 761 K and P_{inlet} of 20 bar. The ratio of their LHV values (per unit mass, see Sec. 3.1) assuming standard conditions are also included.

T_{ad} . Fig. 4 depicts the ratio of slurry mass to $n\text{-C}_{12}\text{H}_{26}$ mass to achieve a specified T_{ad} . The y axis is determined by the mass of slurry required to reach a T_{ad} relative to the mass required for $n\text{-dodecane}$ to reach that T_{ad} . Note that the initial T and P values used for the calculations are the same as those used to generate Fig. 2. It is evident that $\sim 24\%$ more mass of the slurry is required to attain the same T_{ad} . This result is consistent with the trends

223 obtained from the E/M calculations performed (see Table 1) assuming complete combustion. The ratio
 224 starts to drop at higher T_{ad} , most likely due to incomplete combustion resulting from dissociation of CO_2
 225 (g), and H_2O (g).

226 Also plotted in Fig. 4 are the ratios of the lower heating values (LHV) of the slurries to $n-C_{12}H_{26}$.
 227 Even though the trends are similar between the ratios calculated using detailed equilibrium calculations and
 228 ratios of LHVs, there is ~5% difference between the two. This is primarily due to neglecting changes in
 229 specific heat capacity with temperature and dissociation of, in decreasing order, CO_2 (g), H_2O (g), and MgO
 230 (s) for LHV calculations. The dissociation effects become more important at higher T_{ad} s, illustrated by the
 231 decreasing values of ratios at $T_{ad} > 2200$ K.

232 **3.4. Fuel consumption: Volume**

233 One advantage of the slurry is its higher density and thus E/V. The density of pure MgH_2 is 1450
 234 kg/m^3 , nearly double that of liquid $n-C_{12}H_{26}$ which is 750 kg/m^3 . The 65% MgH_2 slurry has a density of

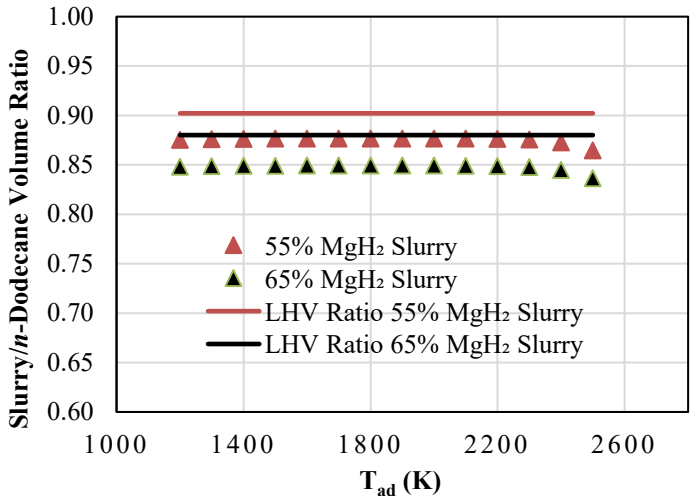


Figure 5: Volume ratio comparison of $n-C_{12}H_{26}$ /slurry at a range of target T_{ad} , including the ratio of their LHV E/V values calculated at standard conditions.

1093 kg/m^3 , which is ~45% higher than $n-C_{12}H_{26}$. In order to better understand the effect of higher fuel density on performance, Fig. 5 plots the ratio of volume between two compositions of slurries to the volume of $n-C_{12}H_{26}$ required to achieve a particular T_{ad} (for a fixed flow rate of air). It is evident that a smaller volume of slurry can be burned compared to $n-C_{12}H_{26}$ to reach a target

245 T_{ad} . For a fixed fuel tank size, the slurry provides an aircraft with more total energy content, which can
 246 increase aircraft range (discussed in section 3.6). Over a range of T_{ad} s between 1200~2500 K, the slurries
 247 require 13 to 17% less volume compared to $n-C_{12}H_{26}$.

248 **3.5. Pressure Drop and Thrust**

249 The impact of the formation of solids on the engine performance is evaluated by estimating the P
 250 drop across the combustor when the different fuels are used. Figure 6 plots the fractional P loss experienced
 251 across the combustor over a range of turbine inlet (i.e., combustor exit) T_s for the 65% MgH_2 slurry and n -
 252 $C_{12}H_{26}$, respectively. The analysis assumes thermodynamic conditions similar to those mentioned in Section
 253 2, and a Mach number of 0.1 at the inlet of the combustor. Over a range of T_{ad} between 1600-2500 K (0.35
 254 $< \phi < 0.90$), the difference in pressure drop when the 65% MgH_2 slurry is used instead of n - $C_{12}H_{26}$ to attain
 255 the same T_{ad} , is negligible, despite the formation of solids in the case of the slurry. This is due to the large
 256 amount of nitrogen in the fuel/air mixture ($\sim 76\%$ by mass) that does not react. For slurry combustion, the
 257 solid particles, mainly MgO , make up only ~ 3 -4% by mass of the combustion products, depending on ϕ .

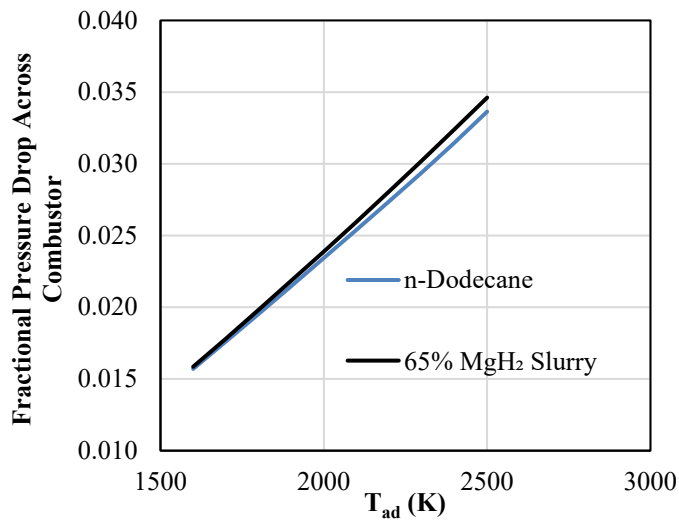


Figure 6: Fractional pressure drop across the combustor for n - $C_{12}H_{26}$ and 65% MgH_2 slurry for a range of target T_{ad} .

Cycle analysis performed to determine the impact of the pressure loss over the engine revealed a difference in thrust is less than 1% when the 65% MgH_2 slurry is used instead of n - $C_{12}H_{26}$ to attain the same post combustion temperature. Other (second order) effects like slippage between the fluid flow and particles, decrease in turbine efficiency, etc. have not been considered in this analysis and are beyond the scope of this study.

268

269 **3.6. Range Calculations**

270 Range calculations are performed using the Breguet range equation (Eqn. 3), which uses the mass
 271 of the aircraft with empty and fuel-filled fuel tanks. Here L and D are the lift and drag coefficients
 272 respectively, and η_o is the propulsion efficiency. These values are assumed to be constant and thus they are
 273 canceled in Eqn 3. M_{Empty} is the mass of the airplane when empty and M_{Full} is the mass of the aircraft with

274 fuel tanks filled. Assuming a typical Boeing 787 jet, the mass of the empty jet is assumed to be 380000 kg
 275 and 560000 kg when filled with fuel. From the results of Eqn. 3, the range of an aircraft fueled with the
 276 hydride slurry relative to that fueled with $n\text{-C}_{12}\text{H}_{26}$ can be found using Eqn. 4, where Q_c is the respective
 277 fuel E/M. Also assumed is similar efficiencies and (L/D) for the different fuel cases.

$$278 \quad 3. \text{ Range} = \frac{\eta_o LHV}{g} \left(\frac{L}{D}\right) \ln\left(\frac{M_{Empty}}{M_{Full}}\right)$$

$$279 \quad 4. \text{ Relative Range} = \frac{LHV_{c,Slurry}}{LHV_{c,n-Dodecane}} \frac{\ln\left(\frac{Mass_{Empty}}{Mass_{Full}}\right)_{Slurry}}{\ln\left(\frac{Mass_{Empty}}{Mass_{Full}}\right)_{Dodecane}}$$

280
 281 This metric allows for comparison between the range capabilities of the two fuels given the fuel tank size.

282 The Boeing 787 with empty fuel tanks weighs around 380 tons, and when full, around 560 tons.
 283 This sets the fuel weight at 180 tons and using the standard density of $n\text{-C}_{12}\text{H}_{26}$ of 750 kg/m^3 , the fuel tank
 284 volume is estimated to be 240 m^3 . Replacing it with slurry mixtures will increase the overall net weight of
 285 the aircraft depending on mixture composition due to the increased density of the slurry. The 65% MgH_2
 286 slurry has a density of 1093 kg/m^3 which means a 240 m^3 fuel tank would carry ~ 262.3 tons of the mixture.

287 However, the MgH_2 slurry however can provide more range given the same volume because it has
 288 a higher E/V, which can be beneficial in certain cases. The 65% MgH_2 slurry has a density of 1093 kg/m^3 ,
 289 around 31% more than $n\text{-C}_{12}\text{H}_{26}$, and E/V of 38.0 MJ/liter , about 15% more than $n\text{-C}_{12}\text{H}_{26}$. On the other

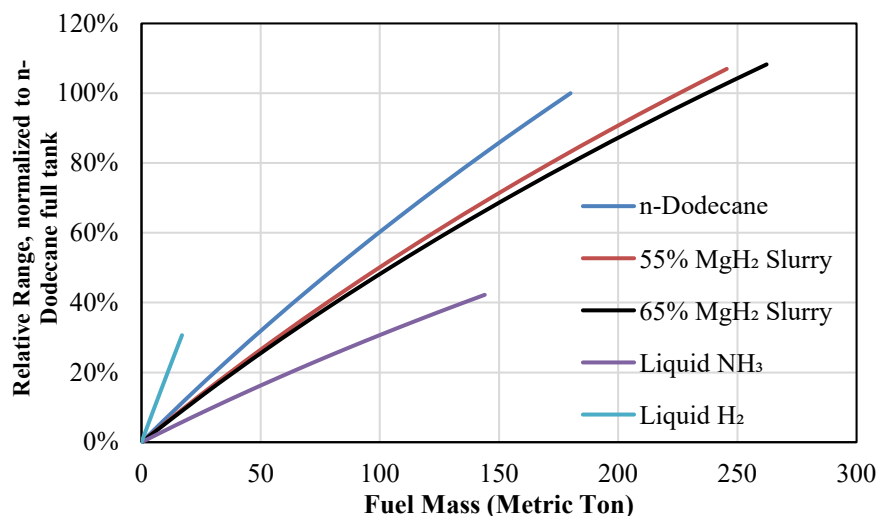


Figure 7: Relative range comparison with fuel mass assuming the aircraft to be the 787 (for a fixed fuel tank volume)

hand, it takes 24% more 65% MgH_2 slurry mass to reach 1800 K than $n\text{-C}_{12}\text{H}_{26}$ mass (see Fig. 4). The combined effect, which is evaluated using the Breguet equation, indicates that range is about 8.0% higher for the 65% slurry compared to $n\text{-C}_{12}\text{H}_{26}$ – which is somewhat

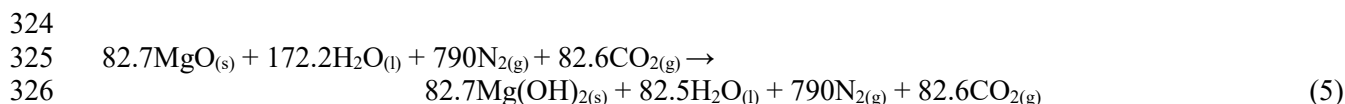
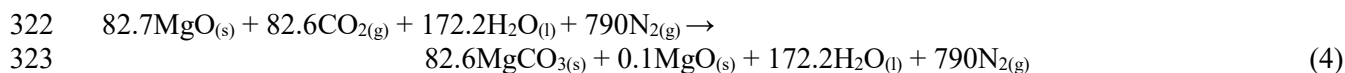
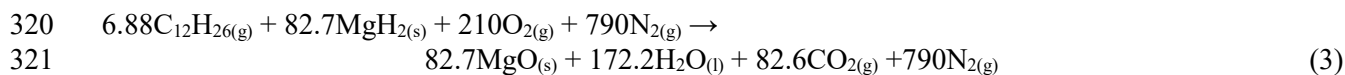
299 less than the 15% higher energy density, but more than the 4.5% which one would predict based on the
 300 Breguet equation and LHV energy density. Fig. 6 depicts the relative ranges of the fuels.

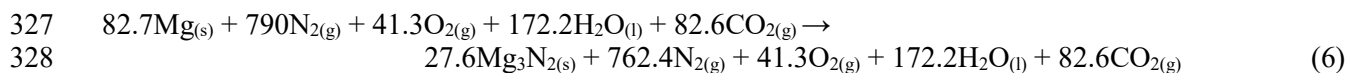
301 Also included in Fig. 7 are relative ranges for liquid ammonia (NH₃) and liquid H₂, two candidate
 302 carbon-free fuels. Liquid H₂ and liquid NH₃ ranges are ~30% and ~42% relative to *n*-C₁₂H₂₆. While the
 303 overall mass of the aircraft would decrease due to the high E/M of these 2 fuels, larger fuel tanks would be
 304 required for long flights which can impact the performance of the flight. In addition, if engine materials
 305 continue to advance with better physical, thermal properties at higher temperatures, the hydride could
 306 outperform conventional jet fuel, H₂, and NH₃ by even more.

307 **3.7. Atmospheric Effects**

308 Engine exhaust should consist of mostly submicron MgO particles, water vapor, CO₂, and nitrogen
 309 [30]. Any unburned Mg could react with airborne nitrogen (N₂) rather than O₂ to produce magnesium nitride
 310 (Mg₂N₃). However, N₂ can be considered an inert gas, especially in the presence of O₂. Y. Chunmiao et al.
 311 experimented with Mg reactions in mixtures with varying concentrations of O₂ and N₂. It was conclusively
 312 found that, like all metals, magnesium tends to undergo oxidation rather than nitridation [31]. Also, neither
 313 Mg nor Mg₂N₃ are produced in a significant amount during combustion under fuel-lean engine operation,
 314 according to the model discussed in previous sections.

315 To further support this, Fig 8. compares the Gibbs free energy of possible states at a range of
 316 temperatures. The major products of stoichiometric slurry combustion at *P* of 0.1 MPa are MgO_(s), CO₂,
 317 H₂O and N₂. In the exhaust, MgO can remain inert (described by Eqn. 3), react with CO₂ to form MgCO₃
 318 (Eqn. 4), react with H₂O to form Mg(OH)₂ (Eqn. 5), or react with N₂ to form Mg₃N₂ (Eqn. 6). The reactions
 319 are written considering 1000 moles of air and $\phi = 1.0$.





329 Across the entire range of T , the nitride state is the least stable, supporting the conclusion that Mg
 330 is more likely to undergo oxidation rather than nitridation. For $T > 620$ K, MgO is the most stable product,

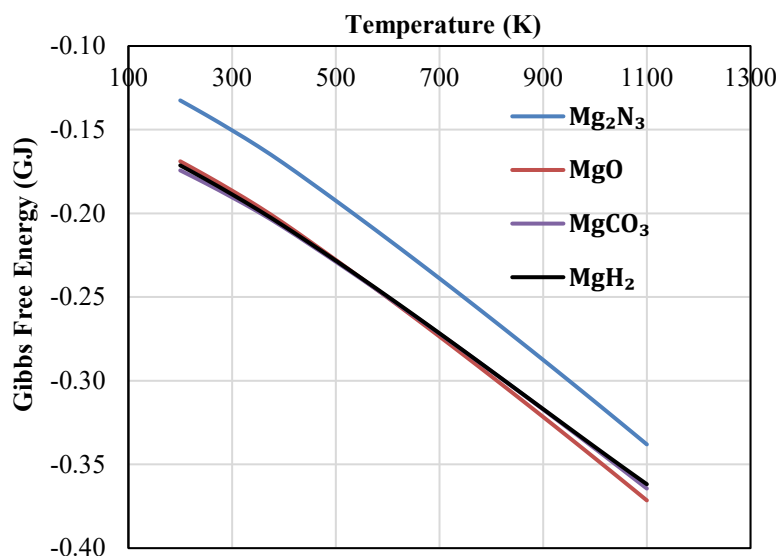


Figure 8: Comparison of Gibbs free energy of possible product compositions at T between 200 to 1100 K.

340 low mole fractions of CO₂ in the upper

341 atmosphere. Consideration of kinetics can complicate the analysis, and reactions with water vapor also
 342 needs to be taken into account.

343 Based on this thermodynamics assessment, to understand the kinetics of this MgO reaction, we
 344 propose a cooperative CO₂-water adsorption, dissolution, diffusion mechanism for the MgO-CO₂-water
 345 reaction in the atmosphere. That is, CO₂ and water adsorb onto an MgO particle surface, creating a layer of
 346 hydrated MgCO₃ or Mg(HCO₃)₂ that chemically attracts further water adsorption; MgO dissolves into the
 347 resulting solution as Mg(OH)₂ while H₂O and CO₂ continue to adsorb onto the solution droplet.

348 Possible limiting steps for this mechanism include CO₂ and water adsorption, MgO dissolution,
 349 and diffusion of Mg²⁺, CO₃²⁻ and HCO₃⁻ ions through liquid water. As described in the supplementary
 350 materials, all of these mechanisms operate on time scales much faster than the atmospheric residence time
 351 of particles. These particles will likely be submicron, since MgH₂ particles in the unburned fuel are roughly

352 1 μm in diameter. As also described in the Supplement, atmosphere-aqueous solution thermodynamics
353 indicate that each Mg^{2+} ion in solution leads to the absorption of 1-2 CO_2 molecules from the atmosphere,
354 in addition to any CO_2 which would be absorbed without the Mg. At high Mg^{2+} concentration, this
355 corresponds to dissolved $\text{Mg}(\text{HCO}_3)_2$, and at low Mg^{2+} concentration, to dissolved MgCO_3 . As described
356 in the supplement, the most prevalent species depends on atmospheric residence time as it relates to particle
357 size: if small droplets settle out of the atmosphere fast, then they will be $\text{Mg}(\text{HCO}_3)_2$; if large droplets, then
358 MgCO_3 . In either case, upper-troposphere injection of submicron MgO particles should bring down at least
359 as many moles of CO_2 as Mg. A 65% mass mixture of MgH_2 and hydrocarbon fuel could thus achieve net-
360 zero emissions in the scope of the flight, and any additional MgH_2 and/or application of biofuel could
361 potentially yield net-negative emissions.

362 Nevertheless, further study into the kinetics of these reactions is required as the low atmospheric
363 temperature and pressure could impact the rate at which the reaction occurs. However, some estimations
364 show micron-sized particles could have residence times as high as 100 days in the atmosphere, which could
365 provide ample time for the reactions to proceed. [32]

366 ***3.8. Magnesium Hydride Production and Life Cycle Impacts***

367 Understanding GHG emissions impact requires consideration of a product's life cycle. In this case,
368 life cycle emissions of slurry fuel depend strongly on the methods of magnesium and hydrogen production.
369 Combining them into MgH_2 might be as simple as atomizing Mg metal in an atmosphere which includes
370 H_2 . [18] Most hydrogen is produced today by steam reforming of natural gas with high GHG emissions.
371 Future hydrogen technologies from vehicle fuel cells to HYBRIT ironmaking require "green hydrogen"
372 produced by electrolysis using renewable or nuclear energy in order to reduce life cycle GHG emissions,
373 and that will be the case here as well. Fortunately, green hydrogen costs are projected to fall significantly
374 in the coming decades [33].

375 Achieving overall net zero emissions requires deployment of new magnesium production
376 technology. For example, the Alliance Magnesium process [34] and magnesium oxide reduction similar to

377 Hall-Héroult aluminum with a reactive cathode and multiple effect distillation [35] could meet this goal,
378 provided raw material selection and drying and calcination energy source are suitable, as described in the
379 supplement. However, present emissions are 2.5-10 kg CO₂e/kg Mg for electrolytic technologies (much of
380 this from fossil fuel heating), and 20-25 kg CO₂e/kg Mg for thermal reduction using ferrosilicon [34, 36,
381 37]. With each kg Mg in slurry fuel absorbing 1.8-3.7 kg CO₂ from the atmosphere – and reducing overall
382 CO₂ emissions by 1.3-1.5 times this amount for fossil fuels – making this a sustainable choice rules out
383 thermal reduction and requires low-emissions electrolysis.

384 Current water desalination plants around the world could produce up to 110 Mt/a magnesium from
385 their seawater concentrate, which is about half of what would be needed to replace 2019 levels of jet fuel
386 consumption with 65% MgH₂ slurry.

387

388 **4. Future Work**

389 This paper has presented thermodynamic models indicating that a hydrocarbon-MgH₂ slurry fuel
390 will likely achieve the high flame temperature, specific thrust, efficiency, and reaction with atmospheric
391 CO₂ needed to achieve dramatic reduction, elimination, or even reversal of GHG impacts of flight without
392 compromising aircraft range. But multiple issues will complicate its use.

393 *Slurry stability:* Precautions will be required to ensure that particles do not settle in the slurry, for
394 example by using dispersants such as oleic acid, and to minimize hydrogen evolution in storage. The
395 suspension has been proven to be very stable when produced with mineral oil [18] but stability in lighter
396 hydrocarbons, including *n*-C₁₂H₂₆ and jet fuel, is currently not well understood. Parametric studies also have
397 demonstrated that metal-jet fuel slurry with metal particle loading up to 70% by mass can be prepared to
398 have stability and flow properties acceptable for flight applications; additives (less than 1%, like metal
399 soaps) increase stability and dispersants decrease viscosity [38].

400 *Slurry atomization:* It will be necessary to atomize the slurry in order to achieve mixing and
401 effective combustion. But slurries have high viscosity and are held together by capillary effects of surface
402 tension. An effervescent or ultrasonic atomizer may work but requires development.

403 *Combustion kinetics:* The model above is based primarily on thermodynamics, and studies
404 referenced above have shown hydride particle breakup can accelerate combustion. But designing an engine
405 will require more quantitative measurement of combustion kinetics. How quickly do the particles combust,
406 and is there any breakup associated with MgH_2 decomposition? How rapidly does Mg evaporate in the
407 flame? Will NO_x formation be influenced due to the different flame structure compared to HC combustion?
408 What will the burning rates be at engine-relevant conditions *i.e.* how does the burning rate change with
409 pressure? Will the exhaust MgO particle agglomeration rates grow with pressure?

410 *Turbine blade erosion or deposition:* The effects of MgO particles on turbine blades, including
411 their thermal barrier coatings, are unknown. Particle size should be similar to that of soot, and particles
412 should mostly follow streamlines. But the number of MgO particles will be orders of magnitude higher
413 than soot.

414 *Aircraft design:* The Breguet range equation calculation above showed that for an existing aircraft
415 design, substituting slurry for jet fuel should achieve longer range. But it is likely possible to change the
416 design to optimize lift/drag for the higher density of this fuel, and structural enhancements will also be
417 necessary. These may slightly reduce or perhaps enhance the range advantage of this fuel.

418 *Weather and climate impacts:* If MgO nanoparticles attract liquid water, they may modify
419 precipitation patterns and the atmospheric water balance. Their high refractive index of 1.73 could reflect
420 solar radiation (higher than CaCO_3 at 1.59 suggested by others [39]); droplet formation and effects on
421 atmospheric water vapor could also alter infrared absorption. On the other hand, in addition to CO_2 , more
422 alkaline aerosols could absorb and precipitate out SO_2 , NO_x , and halides, which could improve climate
423 forcing and ozone stability [39], and maybe even react with and reduce the atmospheric residence times of
424 chlorofluorocarbons, perfluorocarbons and hydrofluorocarbons [40, 41].

425 *Biosphere impacts:* Although high Mg^{2+} concentration in the oceans will make changes to marine
426 life negligible, alkaline precipitation will have unknown effects on land watersheds.

427 *Localized impacts around airports:* Though dilute $\text{MgCO}_3\text{-Mg}(\text{HCO}_3)_2$ rain will likely have
428 negligible impacts on human health, concentrations near airports would be much higher and would likely

429 have significant impacts on health and the environment. MgO dust could collect on runways; mixed with
430 rain this would create highly alkaline sludge. Burning hydrocarbon fuel during takeoff and switching to
431 slurry fuel at cruising altitude would mitigate these effects at the cost of higher fuel system complexity.
432 Emergency landings soon after takeoff would need to consider the different impacts of dumping slurry fuel
433 vs. conventional fuel.

434 If this fuel concept becomes economical for aircraft, including emissions costs, it may also be
435 advantageous for other fuel applications, such as ground transportation and stationary power generation.
436 That said, the MgO particle atmospheric residence time for those applications is much lower, so particles
437 would accumulate on the ground if not captured for other uses.

438 One way to think about MgH₂ in fuel is as an additive to promote direct air capture (DAC) and
439 sequestration of CO₂. That is, it turns the traditional DAC plant inside out: instead of drawing large
440 quantities of air through a bed of MgO, CaO or an aqueous slurry, this fuel disperses MgO into the
441 atmosphere to do its job. Unlike DAC, this fuel has the additional benefit of propelling aircraft (with the
442 limitations enumerated above), whereas the only benefit of DAC is cleaning the atmosphere. Completing
443 the life cycle described above, when MgH₂ is produced from sea water or brines, the overall reaction is
444 $\text{MgCl}_2(\text{aq}) + 2\text{H}_2\text{O} + \text{CO}_2(\text{air}) \rightarrow \text{Mg}(\text{HCO}_3)_2(\text{aq}) + 2\text{HCl}$, so if the HCl is kept out of the oceans, the lower
445 acidity of HCO₃⁻ than Cl⁻ would *slightly* mitigate ocean acidification.

446

447 **5. Concluding Remarks**

448

449 Thermodynamic calculations presented here indicate that MgH₂-hydrocarbon slurry holds promise
450 as a jet fuel substitute with lower, zero, or even negative net GHG emissions – without sacrificing aircraft
451 range. In particular:

- 452 • The mass and volume ratios of slurry fuel to conventional fuel required to reach a given
453 combustion temperature are slightly lower than would be expected based solely on the ratio
454 of LHV specific energy or energy density.

- 455
- This effect is more pronounced at higher temperature, particularly above 2200 K, due to
456 the greater stability of MgO vs. CO₂.
 - The reduced moles of gas produced by MgH₂ combustion vs. hydrocarbons does not
457 significantly mitigate this effect.
458
 - Based on the higher LHV energy density of this fuel and the small added advantage of
459 MgO stability, estimated aircraft range by the Breguet correlation is 8% longer than
460 dodecane, 2.5 times longer than ammonia, and 3.5 times longer than liquid hydrogen for a
461 given fuel tank volume, though this could be partially offset by additional structural
462 requirements due to higher fuel density which were not considered in this study.
463
 - Atmospheric equilibrium calculations and particle residence time scale estimates indicate
464 that each mole of Mg in fuel burned at cruising altitude reacts with 1-2 moles of CO₂ in the
465 atmosphere before reaching the earth's surface, which can dramatically reduce the GHG
466 impact of air travel.
467
 - That said, life cycle GHG impact depends strongly on the raw material and production
468 method used to produce the MgH₂ slurry. In particular, magnesium metal production today
469 has very high GHG emissions which would more than offset the benefits of this fuel,
470 though there are processes in development and early deployment which could result in net
471 negative GHG emissions.
472

473 Further feasibility assessment requires additional studies on atomization, combustion kinetics,
474 engine and airframe design, and other environmental impacts, particularly in proximity to airports.

475

476

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